

AMERICAN

PETRO HUNTER

Drill Pipe ready for use

MESSAGE FROM THE PRESIDENT

Greetings once again,

This, our fourth Shareholder Newsletter, continues to provide us with a forum to inform our stakeholders as to occurrences and background information on the events taking place that we believe are relevant to the ongoing corporate growth and progress of our oil and gas prospects and projects.

In this context, we are pleased to advise that American Petro-Hunter recently commissioned the research firm Grass Roots Research and Distribution, Inc. to develop a research report and equity opinion on the Company. We provided the group access to our data on the projects in order for them to produce a comprehensive analysis of the Company. We allowed the author, Paul Cohen who is well known for his diligent efforts on behalf of many early stage growth oriented companies the latitude to prepare an equity opinion based on our growing project base and fundamentals. We hope that the results prove informative to investors and would appreciate feedback as to whether Mr. Cohen's efforts were beneficial to you. If you haven't had the chance, the entire research report is available at Grass Roots Research's website at www.grassrootsrd.com or visit our website at: www.americanpetrohunterinc.com

I look forward to providing another update from the field in September and will be reporting, as usual, via press release on all material events as we continue the "hunt" for oil and gas to keep our country free from the dominance of foreign oil.

Thank you,

Sincerely,

"Rob"

Robert McIntosh
President-C.E.O.



Pump jack at Lutters #1 Well, Poston Project, Kansas



NEWS FROM THE FIELD

KANSAS

The highlight for July was the shipping of 1,990 barrels of oil from the #1 Lutters Well at the Kansas-based Poston Project. This marks our first full month of production and we anticipate many more to come. The operator in Wichita is now planning two additional wells as offsets that are aimed at fully developing the lease. We expect to drill both wells in October so that the project would be fully operational at its expected capacity before the winter months set in when we anticipate a spike in the price of crude oil. We continue to believe that the potential targeted daily production from the new Poston Field can achieve between 100 and 400 BPD.

Our visit to the drilling and operations center in Wichita last month met with mixed emotions as the #1 Lee 18AB well which we regarded highly successfully encountered oil and gas from several zones and formations but was unfortunately not a commercially viable discovery. However, we were able to aggressively push the 3D seismic program at the 5,000 plus acre Rooney Project so that the data will be available to pick suitable drilling locations by the middle of October. Our current plan is to drill one well a month to the end of 2009 at Rooney once the engineering team and management have completed their review of the data.

CALIFORNIA

American Petro-Hunter and the Bakersfield-based operator are excited to be preparing to commence the September drilling program in the Sacramento Valley. If the gas wells can be completed and tied-in to the existing adjacent pipeline infrastructure, we could be positioned to take advantage of the seasonal spikes in the pricing for natural gas that occurs during the winter months.

The Victory Project is now being prepped for drilling as the orchard that was on the preferred site location has had its pear crop harvested and we can proceed in on-site preparations at the target location. The initial gas to be tested has potential gas reserves of 3.67 BCF based on the 3D seismic re-processing. We consider this to be a "high probability of success" venture and anticipate making a commercially viable gas well. We continue to anticipate that drilling will begin early in September (shortly after Labor Day), subject to rig availability and because the pipeline is so close to us, we could expect gas sales to begin and be reflected in the earnings of the Q4 period.

We have now completed a 2D seismic shoot at the Sacramento Gas Project that finished Aug 11th. This last seismic swath was crucial for determining the first gas

well location at this target. Our geophysical engineers have now finished the interpretation and reprocessing of the data and are recommending the positioning of the well which is planned to be drilled shortly after the Victory well in late September or early October. We have been endeavoring to announce when all our drilling activities will commence based on the best information available at the time from the Kansas and Bakersfield offices. As factors include rig availability, weather, partner participation timelines and any number of external technical issues, we will always endeavor to give our stakeholders the best approximate dates available and announce when we have final spud commitments from the drilling companies as soon as this information becomes available to us.

INDUSTRY NEWS

To view these articles visit our news webpage at:
<http://americanpetrohunterinc.com/news/industry-links.aspx>

- [Oil Surges to 2-Month High as Supply Drops Most in 15 Months](#)
Bloomberg – August 19, 2009
- [Commodity Traders' \\$1 Million Bonus as Oil Doubles](#)
Bloomberg – August 17, 2009
- [Crude Oil May Climb to \\$95 in Early 2010: Technical Analysis](#)
Bloomberg – August 7, 2009

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